



Prescribed Transmission Service Price Schedule

1 July 2016 to 30 June 2017

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational		TUOS Non-Locational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	
Adelaide Central	66	0	0.000	88.970	10.966	40.399	4.979	
Adelaide Eastern suburbs	66	10,976	61.521	88.970	10.966	40.399	4.979	
Adelaide Southern suburbs	66	11,861	48.816	88.970	10.966	40.399	4.979	
Adelaide Western suburbs	66	3,921	44.363	88.970	10.966	40.399	4.979	
Para subsystem	66	7,766	39.006	88.970	10.966	40.399	4.979	
Port Pirie subsystem	33	2,518	102.284	88.970	10.966	40.399	4.979	
SA Water sites	33/11/3.3	-	150.511	88.970	10.966	40.399	4.979	

Customer Connection Point	Voltage (kV)	Exit Price (\$/day)	TUOS Locational		TUOS Non-Locational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	
Angas Creek	33	1,399	89.384	88.970	10.966	40.399	4.979	
Ardrossan West	33	1,294	143.272	88.970	10.966	40.399	4.979	
Back Callington	11	-	107.818	88.970	10.966	40.399	4.979	
Baroota	33	283	103.517	88.970	10.966	40.399	4.979	
Berri	66	1,689	177.949	88.970	10.966	40.399	4.979	
Blanche	33	1,559	101.751	88.970	10.966	40.399	4.979	
Brinkworth	33	671	90.922	88.970	10.966	40.399	4.979	
Clare North	132	1,128	82.188	88.970	10.966	40.399	4.979	
Dalrymple	33	1,069	335.484	88.970	10.966	40.399	4.979	
Davenport	275	-	36.124	88.970	10.966	40.399	4.979	
Davenport West	33	1,900	57.767	88.970	10.966	40.399	4.979	
Dorrien	33	2,338	83.699	88.970	10.966	40.399	4.979	
Florieton SWER	3.3	0	132.269	88.970	10.966	40.399	4.979	
Hummocks	33	1,355	122.344	88.970	10.966	40.399	4.979	
Kadina East	33	1,956	193.643	88.970	10.966	40.399	4.979	
Kanmantoo	11	410	83.972	88.970	10.966	40.399	4.979	
Keith	33	1,236	93.196	88.970	10.966	40.399	4.979	
Kincraig	33	1,173	82.918	88.970	10.966	40.399	4.979	
Leigh Creek Coalfield	33	-	2105.828	88.970	10.966	40.399	4.979	
Leigh Creek South	33	828	1263.447	88.970	10.966	40.399	4.979	
Mannum	33	873	81.867	88.970	10.966	40.399	4.979	
Middleback	33	-	150.167	88.970	10.966	40.399	4.979	
Middleback 132kV	132	-	196.947	88.970	10.966	40.399	4.979	
Mobilong	33	1,705	82.979	88.970	10.966	40.399	4.979	
Mt Barker	66	2,976	85.788	88.970	10.966	40.399	4.979	
Mt Gambier	33	1,981	91.584	88.970	10.966	40.399	4.979	
Mt Gunson	33	409	239.373	88.970	10.966	40.399	4.979	
Neuroodla	33	409	822.555	88.970	10.966	40.399	4.979	
North West Bend	66	1,858	95.824	88.970	10.966	40.399	4.979	
Penola West	33	1,226	91.096	88.970	10.966	40.399	4.979	
Pimba	132	-	-	88.970	10.966	40.399	4.979	
Port Lincoln	33	2,374	597.013	88.970	10.966	40.399	4.979	
Roseworthy	132	-	64.395	88.970	10.966	40.399	4.979	
Snuggery Industrial/ Rural	33	3,341	121.532	88.970	10.966	40.399	4.979	
Stony Point	11	-	163.302	88.970	10.966	40.399	4.979	
Stony Point (Whyalla Refiners)	11	0	163.302	88.970	10.966	40.399	4.979	
Tailem Bend	33	1,423	66.649	88.970	10.966	40.399	4.979	
Templers	33	1,844	87.883	88.970	10.966	40.399	4.979	
Waterloo	33	1,301	90.706	88.970	10.966	40.399	4.979	
Whyalla	33	2,459	93.235	88.970	10.966	40.399	4.979	
WhyallaBHP	33	497	123.667	88.970	10.966	40.399	4.979	
Woomera	132	-	471.620	88.970	10.966	40.399	4.979	
Wudinna	66	1,087	272.448	88.970	10.966	40.399	4.979	
Yadnarie	66	1,641	200.772	88.970	10.966	40.399	4.979	

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Determination 2013-14 to 2017-18 decision April 2013 as amended and the AER Murraylink Transmission Determination 2013-14 to 2017-18 decision April 2013 - (www.aer.gov.au) using ElectraNet's approved pricing methodology as amended.
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule.
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2016. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2014/15 . Where appropriate energy consumption history is unavailable for an exit point for the entire 2014/15 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$254/kW by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER in its ElectraNet Transmission Determination 2008-09 to 2012-2013 decision dated 11 April 2008 and the AER ElectraNet Transmission Determination 2013-14 to 2017-18 decision April 2013 (www.aer.gov.au) . The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the ACCC in its Murraylink Transmission Company Application for Conversion and Maximum Allowed Revenue decision dated 1 October 2003 (www.accc.gov.au) and the the AER Murraylink Transmission Determination 2013-14 to 2017-18 decision April 2013 - (www.aer.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's 2015-2018 Pricing Methodology, approved by the AER on the 18 May 2015.
- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.