



# Prescribed Transmission Service Price Schedule

1 July 2024 to 30 June 2025

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Adelaide Central	66	-	No AMD Set	No AMD Set	21.688	No AMD Set	10.163
Adelaide Eastern suburbs	66	15,979	89.808	136.063	21.688	63.763	10.163
Adelaide Southern suburbs	66	14,820	57.336	136.063	21.688	63.763	10.163
Adelaide Western suburbs	66	2,639	59.905	136.063	21.688	63.763	10.163
Para subsystem	66	9,703	51.487	136.063	21.688	63.763	10.163
Port Pirie subsystem	33	3,146	111.889	136.063	21.688	63.763	10.163
Mannum Pump 1	3.3	Confid.	152.415	136.063	21.688	63.763	10.163
Mannum Pump 2	3.3	Confid.	159.943	136.063	21.688	63.763	10.163
Mannum Pump 3	3.3	Confid.	149.649	136.063	21.688	63.763	10.163
Murray Bridge Hahndorf Pump 1	11	Confid.	154.159	136.063	21.688	63.763	10.163
Murray Bridge Hahndorf Pump 2	11	Confid.	153.257	136.063	21.688	63.763	10.163
Murray Bridge Hahndorf Pump 3	11	Confid.	151.723	136.063	21.688	63.763	10.163
Millbrook	3.3	Confid.	154.774	136.063	21.688	63.763	10.163
Morgan Whyalla Pump 1	3.3	Confid.	151.613	136.063	21.688	63.763	10.163
Morgan Whyalla Pump 2	3.3	Confid.	154.524	136.063	21.688	63.763	10.163
Morgan Whyalla Pump 3	3.3	Confid.	151.566	136.063	21.688	63.763	10.163
Morgan Whyalla Pump 4	3.3	Confid.	152.249	136.063	21.688	63.763	10.163

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Angas Creek	33	1,747	106.759	136.063	21.688	63.763	10.163
Ardrossan West	33	1,617	186.079	136.063	21.688	63.763	10.163
Back Callington	11	Confid.	144.397	136.063	21.688	63.763	10.163
Baroota	33	354	109.381	136.063	21.688	63.763	10.163
Berri	66	2,110	217.285	136.063	21.688	63.763	10.163
Blanche	33	1,948	125.762	136.063	21.688	63.763	10.163
Brinkworth	33	838	121.986	136.063	21.688	63.763	10.163
Clare North	33	1,410	107.363	136.063	21.688	63.763	10.163
Dalrymple	33	1,335	450.130	136.063	21.688	63.763	10.163
Davenport	275	Confid.	23.615	136.063	21.688	63.763	10.163
Davenport West	33	2,374	86.173	136.063	21.688	63.763	10.163
Davenport MGS	275	Confid.	140.247	136.063	21.688	63.763	10.163
Dorrien	33	2,921	103.093	136.063	21.688	63.763	10.163
Florieta SWER	3.3	-	190.390	136.063	21.688	63.763	10.163
Hummocks	33	1,693	151.380	136.063	21.688	63.763	10.163
Kadina East	33	2,443	257.868	136.063	21.688	63.763	10.163
Kanmantoo	11	512	99.607	136.063	21.688	63.763	10.163
Keith	33	1,545	108.748	136.063	21.688	63.763	10.163
Kincraig	33	1,466	101.886	136.063	21.688	63.763	10.163
Leigh Creek South	33	1,035	276.079	136.063	21.688	63.763	10.163
Mannum	33	1,090	99.388	136.063	21.688	63.763	10.163
Middleback 33	33	Confid.	228.886	136.063	21.688	63.763	10.163
Middleback 132	132	Confid.	270.244	136.063	21.688	63.763	10.163
Mobilong	33	2,130	102.594	136.063	21.688	63.763	10.163
Mt Barker	66	3,718	100.140	136.063	21.688	63.763	10.163
Mt Gambier	33	2,476	109.289	136.063	21.688	63.763	10.163
Mt Gunson	33	354	374.368	136.063	21.688	63.763	10.163
Neuroodla	33	354	622.761	136.063	21.688	63.763	10.163
North West Bend	66	2,322	114.845	136.063	21.688	63.763	10.163
Penola West	33	1,531	99.988	136.063	21.688	63.763	10.163
Pimba	132	Confid.	No AMD Set	No AMD Set	21.688	No AMD Set	10.163
Port Lincoln	33	2,966	777.996	136.063	21.688	63.763	10.163
Roseworthy	132	Confid.	88.880	136.063	21.688	63.763	10.163
Snuggery Industrial/ Rural	33	4,174	149.321	136.063	21.688	63.763	10.163
Stony Point	11	Confid.	244.756	136.063	21.688	63.763	10.163
Stony Point (Whyalla Refiners)	11	-	244.756	136.063	21.688	63.763	10.163
Tallem Bend	33	1,778	81.632	136.063	21.688	63.763	10.163
Templers	33	2,303	103.963	136.063	21.688	63.763	10.163
Waterloo	33	1,625	123.475	136.063	21.688	63.763	10.163
Whyalla	33	3,073	139.277	136.063	21.688	63.763	10.163
WhyallaBHP	33	620	191.138	136.063	21.688	63.763	10.163
Woomera	132	Confid.	704.036	136.063	21.688	63.763	10.163
Wudinna	66	1,359	359.580	136.063	21.688	63.763	10.163
Yadnarie	66	2,051	281.245	136.063	21.688	63.763	10.163

**Notes:**

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23, and the AER Murraylink Transmission Final Determination 2018-19 to 2022-23, inclusive of updates for cost of debt and contingent projects (see [www.aer.com.au](http://www.aer.com.au)).
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule and are listed as Confid. (which means confidential).
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2024. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2022/23. Where appropriate energy consumption history is unavailable for an exit point for the entire 2022/23 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$328/kW (GST exclusive) by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code ([www.escosa.sa.gov.au](http://www.escosa.sa.gov.au)) and the performance targets set by the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23 - ([www.aer.gov.au](http://www.aer.gov.au)). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the AER in the Murraylink Transmission Final Determination 2018-19 to 2022-23, ([www.aer.gov.au](http://www.aer.gov.au)).

- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's Proposed 2018-19 to 2022-23 Pricing Methodology, as approved by the AER in the ElectraNet Transmission Final Determination.

- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.