



Prescribed Transmission Service Price Schedule

1 July 2023 to 30 June 2024

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Adelaide Central	66	-	No AMD Set	No AMD Set	24.333	No AMD Set	10.188
Adelaide Eastern suburbs	66	14,596	74.090	157.699	24.333	66.027	10.188
Adelaide Southern suburbs	66	13,537	48.691	157.699	24.333	66.027	10.188
Adelaide Western suburbs	66	2,411	49.621	157.699	24.333	66.027	10.188
Para subsystem	66	8,864	42.498	157.699	24.333	66.027	10.188
Port Pirie subsystem	33	2,874	94.672	157.699	24.333	66.027	10.188
Mannum Pump 1	3.3	Confid.	126.626	157.699	24.333	66.027	10.188
Mannum Pump 2	3.3	Confid.	135.378	157.699	24.333	66.027	10.188
Mannum Pump 3	3.3	Confid.	126.704	157.699	24.333	66.027	10.188
Murray Bridge Hahndorf Pump 1	11	Confid.	130.665	157.699	24.333	66.027	10.188
Murray Bridge Hahndorf Pump 2	11	Confid.	130.069	157.699	24.333	66.027	10.188
Murray Bridge Hahndorf Pump 3	11	Confid.	128.271	157.699	24.333	66.027	10.188
Millbrook	3.3	Confid.	130.428	157.699	24.333	66.027	10.188
Morgan Whyalla Pump 1	3.3	Confid.	128.031	157.699	24.333	66.027	10.188
Morgan Whyalla Pump 2	3.3	Confid.	129.584	157.699	24.333	66.027	10.188
Morgan Whyalla Pump 3	3.3	Confid.	127.731	157.699	24.333	66.027	10.188
Morgan Whyalla Pump 4	3.3	Confid.	128.133	157.699	24.333	66.027	10.188

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Angas Creek	33	1,596	88.021	157.699	24.333	66.027	10.188
Ardrossan West	33	1,477	155.266	157.699	24.333	66.027	10.188
Back Callington	11	Confid.	118.589	157.699	24.333	66.027	10.188
Baroota	33	323	90.446	157.699	24.333	66.027	10.188
Berri	66	1,927	181.260	157.699	24.333	66.027	10.188
Blanche	33	1,779	103.702	157.699	24.333	66.027	10.188
Brinkworth	33	766	102.676	157.699	24.333	66.027	10.188
Clare North	33	1,288	90.860	157.699	24.333	66.027	10.188
Dalrymple	33	1,220	373.391	157.699	24.333	66.027	10.188
Davenport	275	Confid.	23.980	157.699	24.333	66.027	10.188
Davenport West	33	2,168	73.259	157.699	24.333	66.027	10.188
Davenport MGS	275	Confid.	115.807	157.699	24.333	66.027	10.188
Dorrien	33	2,669	86.865	157.699	24.333	66.027	10.188
Florieta SWER	3.3	-	158.962	157.699	24.333	66.027	10.188
Hummocks	33	1,546	127.575	157.699	24.333	66.027	10.188
Kadina East	33	2,232	214.299	157.699	24.333	66.027	10.188
Kanmantoo	11	468	84.559	157.699	24.333	66.027	10.188
Keith	33	1,411	91.218	157.699	24.333	66.027	10.188
Kincraig	33	1,339	86.033	157.699	24.333	66.027	10.188
Leigh Creek South	33	945	463.501	157.699	24.333	66.027	10.188
Mannum	33	996	83.788	157.699	24.333	66.027	10.188
Middleback 33	33	Confid.	190.023	157.699	24.333	66.027	10.188
Middleback 132	132	Confid.	224.189	157.699	24.333	66.027	10.188
Mobilong	33	1,946	86.765	157.699	24.333	66.027	10.188
Mt Barker	66	3,397	84.689	157.699	24.333	66.027	10.188
Mt Gambier	33	2,261	92.819	157.699	24.333	66.027	10.188
Mt Gunson	33	323	311.296	157.699	24.333	66.027	10.188
Neuroodla	33	323	527.766	157.699	24.333	66.027	10.188
North West Bend	66	2,121	96.026	157.699	24.333	66.027	10.188
Penola West	33	1,399	84.530	157.699	24.333	66.027	10.188
Pimba	132	Confid.	No AMD Set	No AMD Set	24.333	No AMD Set	10.188
Port Lincoln	33	2,710	648.796	157.699	24.333	66.027	10.188
Roseworthy	132	Confid.	75.513	157.699	24.333	66.027	10.188
Snuggery Industrial/ Rural	33	3,813	123.993	157.699	24.333	66.027	10.188
Stony Point	11	Confid.	206.169	157.699	24.333	66.027	10.188
Stony Point (Whyalla Refiners)	11	-	206.169	157.699	24.333	66.027	10.188
Tailern Bend	33	1,624	67.542	157.699	24.333	66.027	10.188
Templers	33	2,104	87.729	157.699	24.333	66.027	10.188
Waterloo	33	1,484	104.462	157.699	24.333	66.027	10.188
Whyalla	33	2,807	116.277	157.699	24.333	66.027	10.188
WhyallaBHP	33	567	158.534	157.699	24.333	66.027	10.188
Woomera	132	Confid.	603.543	157.699	24.333	66.027	10.188
Wudinna	66	1,241	296.862	157.699	24.333	66.027	10.188
Yadnarie	66	1,873	232.476	157.699	24.333	66.027	10.188

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23, and the AER Murraylink Transmission Final Determination 2018-19 to 2022-23, inclusive of updates for cost of debt and contingent projects (see www.aer.com.au).
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule and are listed as Confid. (which means confidential).
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2023. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2021/22. Where appropriate energy consumption history is unavailable for an exit point for the entire 2021/22 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$304/kW (GST exclusive) by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23 - (www.aer.gov.au). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the AER in the Murraylink Transmission Final Determination 2018-19 to 2022-23, (www.aer.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's Proposed 2018-19 to 2022-23 Pricing Methodology, as approved by the AER in the ElectraNet Transmission Final Determination.
- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.