Network Transition Strategy Transmission Development Priorities Ongoing Energy 106% Challenges and opportunities 2,200⁺mw Immediate Priorities **Transformation** decrease in Unlocking demand Future Potential Priorities minimum grid **546**_{MW} growth and renewables Completed Projects Threefold demand over the past 6 years Synchronous Condensers increase Supply and demand variability **764**_{MW} in rooftop PV Renewable Energy Zones SA has solar 2017 System security services capacity over Offshore Wind Zone panels on about the past 6 years 2017 40% of residential Voltage control customers rooftops Protection adequacy /lid North Expansi 2023 (North and South) Increasing system complexity and risk Davenport ***** 4.190_{MW} Harnessing customer 100% 32% energy resources Cultana net renewable increase in Extreme events power supply maximum grid demand expected **Underlying Network** by 2027 expected Challenges by 2030 3.150_{MV} Gas, coal and other 2007 2015 2023 2027 Gas and other Wind and solar **Our Objectives** Safety **Affordability** Reliability Sustainability Tungkillo Port Lincoln The Network Transition Strategy is guided by our asset management objectives and underpinned by three key themes. Adelaide Pursuing priority Project EnergyConnect network developments LEGEND Evre Peninsula Link Energy Completed in SA in 2023 to Mid-North (Southern Delivered in 2023 providing What we have done and Northern) Expansion Reliabilit improve reliability, enable more improved reliability and What we are doing renewable energy and deliver unlocking future growth South-East Expansion price savings for customers on the Eyre Peninsula Eyre Peninsula upgrade VICTORIA System Voltage Protection Connection Power Synchronous System Security Strength Control Arrangements System | condensers Procured inertia support services to Ensuring system protect SA when electrically islanded protection and Installed in 2021 Developing Developing Optimising Security & emergency Implemented Wide Area Protection Scheme solutions distribution to meet system solutions to meet Resilience to manage control schemes and customer forward-looking strength and inertia Implemented an automated Voltage Control are effective for contributions to voltage across requirements Scheme at Davenport system strength changing system the changing system security requirements conditions network **The Network Transition Strategy provides** Operability a pathway and framework for working Control Room Wide Area Monitoring Network planning and Operational Systems with our customers and stakeholders to operations capability uplift Capability Implemented a new system Expand operational system manage the challenges and opportunities Replaced Energy for improved power system Realtime operations capabilities to manage of the energy transition. increasing network monitoring Management System Near real-time planning complexity and risk to improve capability to operate the network Outage planning ElectraNet | Energising South Australia's | Clean Energy Future* Longer-term planning