

23 January 2018

# Consumer Advisory Panel Meeting 11

## Major Projects and Developments

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# Update on Contingent Projects

Project	Status
Eyre Peninsula Reinforcement	<ul style="list-style-type: none"> <li>• RIT-T in progress with Project Assessment Draft Report (PADR) issued on 16 November 2017</li> <li>• PADR economic assessment showed that a new transmission line option maximises net market benefits</li> <li>• Submissions on the PADR closed on 19 January 2018</li> <li>• Submissions will be published in due course along with a summary of ElectraNet’s proposed response</li> <li>• Project Assessment Conclusions Report planned for April 2018</li> </ul>
SA Energy Transformation	<ul style="list-style-type: none"> <li>• RIT-T in progress with Project Specification Consultation Report/ other consultation reports issued in November 2016</li> <li>• Extensive feedback to date. Modelling work continuing to assess credible options. Prioritising the need to coordinate with national planning processes, including AEMO Western Victoria RIT-T and Integrated System Plan</li> <li>• Draft report expected by June 2018</li> </ul>

# Update on Contingent Projects

Project	Status
Upper north line reinforcements (x2)	<ul style="list-style-type: none"> <li>• No firm customer load commitment received to date that would trigger a need for shared network augmentations</li> <li>• Interest continues from potential connection applicants</li> </ul>
System Strength Support	<ul style="list-style-type: none"> <li>• AEMO declared a gap in system strength on 13 October 2017</li> <li>• ElectraNet is applying reasonable endeavours to address this gap by 30 March 2018</li> <li>• At least to begin this will require network support contracts with existing synchronous generators</li> <li>• On 19 December 2017, a Request for Pricing was issued to existing synchronous generators in SA with responses due by 24 January 2018</li> <li>• Economic evaluation will be undertaken to identify the most cost effective solutions over the short and longer-term</li> </ul>

# Other Major Developments

- > AEMO Integrated System Plan
  - Consultation paper published on 18 December 2017 with submissions due in February 2018
  - Recommended by Finkel Review to facilitate efficient development of renewable energy zones (REZs) across the NEM
  - Consultation paper identifies 11 potential REZs in SA
  - Increasing interconnection from SA and expanding transmission capacity on the Eyre Peninsula are included in a list of 8 potential transmission development options
  - Reinforces the need for coordinated national planning and identifies a number of nationally coordinated transmission options

# Other Major Developments

## Dalrymple ESCRI Battery Energy Storage Project



- > Project largely on track
- > Some delays experienced
- > Still targeting 30 April 2018 for completion



# Questions



# Thank you

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