

Prescribed Transmission Service Price Schedule

1 July 2010 to 30 June 2011

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Adelaide Eastern suburbs	66	9,656	59.385	77.614	7.821	31.651	3.189
Adelaide Southern suburbs	66	8,838	51.055	77.614	7.821	31.651	3.189
Adelaide Western suburbs	66	1,510	39.314	77.614	7.821	31.651	3.189
Para subsystem	66	5,455	38.207	77.614	7.821	31.651	3.189
Port Pirie subsystem	33	2,215	121.785	77.614	7.821	31.651	3.189
SA Water sites	33/11/3.3	-	143.732	77.614	7.821	31.651	3.189

Customer Connection Point	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Angas Creek	33	1,232	95.320	77.614	7.821	31.651	3.189
Ardrossan West	33	840	169.829	77.614	7.821	31.651	3.189
Baroota	33	249	91.524	77.614	7.821	31.651	3.189
Berri	66	1,487	211.760	77.614	7.821	31.651	3.189
Blanche	33	1,371	109.840	77.614	7.821	31.651	3.189
Brinkworth	33	590	90.790	77.614	7.821	31.651	3.189
Dalrymple	33	470	413.524	77.614	7.821	31.651	3.189
Davenport	275	-	25.035	77.614	7.821	31.651	3.189
Davenport West	33	1,671	48.662	77.614	7.821	31.651	3.189
Dorrien	33	1,415	96.657	77.614	7.821	31.651	3.189
Florieton SWER	3.3	0	125.344	77.614	7.821	31.651	3.189
Hummocks	33	977	139.207	77.614	7.821	31.651	3.189
Kadina East	33	496	217.607	77.614	7.821	31.651	3.189
Kanmantoo	11	361	91.675	77.614	7.821	31.651	3.189
Keith	33	1,088	102.195	77.614	7.821	31.651	3.189
Kincraig	33	1,033	76.622	77.614	7.821	31.651	3.189
Leigh Creek Coalfield	33	-	1154.087	77.614	7.821	31.651	3.189
Leigh Creek South	33	729	1310.876	77.614	7.821	31.651	3.189
Mannum	33	767	86.755	77.614	7.821	31.651	3.189
Middleback	33	-	158.289	77.614	7.821	31.651	3.189
Middleback 132kV	132	-	203.745	77.614	7.821	31.651	3.189
Mobilong	33	1,499	81.274	77.614	7.821	31.651	3.189
Mt Barker	66	1,333	99.121	77.614	7.821	31.651	3.189
Mt Gambier	33	1,746	84.251	77.614	7.821	31.651	3.189
Mt Gunson	33	216	204.563	77.614	7.821	31.651	3.189
Neuroodla	33	267	874.609	77.614	7.821	31.651	3.189
North West Bend	66	1,636	112.630	77.614	7.821	31.651	3.189
Penola West	33	1,019	107.576	77.614	7.821	31.651	3.189
Pimba	132	-	-	77.614	7.821	31.651	3.189
Port Lincoln	33	2,093	697.588	77.614	7.821	31.651	3.189
Roseworthy	132	-	51.193	77.614	7.821	31.651	3.189
Snuggery Industrial/ Rural	33	2,945	123.405	77.614	7.821	31.651	3.189
Stony Point	11	-	140.884	77.614	7.821	31.651	3.189
Stony Point (Whyalla Refiners)	11	0	140.884	77.614	7.821	31.651	3.189
Tailem Bend	33	1,253	67.882	77.614	7.821	31.651	3.189
Templers	33	1,622	101.508	77.614	7.821	31.651	3.189
Waterloo	33	1,329	86.510	77.614	7.821	31.651	3.189
Whyalla	33	1,458	80.980	77.614	7.821	31.651	3.189
WhyallaBHP	33	671	106.990	77.614	7.821	31.651	3.189
Woomera	132	-	392.686	77.614	7.821	31.651	3.189
Wudinna	66	468	300.869	77.614	7.821	31.651	3.189
Yadnarie	66	1,433	242.475	77.614	7.821	31.651	3.189

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER's ElectraNet Transmission Determination 2008-09 to 2012-2013 of April 2008 as amended and the ACCC's Murraylink Transmission Company Application for Conversion and Maximum Allowed Revenue decision dated 1 October 2003 as revoked and substituted on 31 March 2004 (www.aer.gov.au) using ElectraNet's approved pricing methodology.
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule.
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2010. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2008/09. Where appropriate energy consumption history is unavailable for an exit point for the entire 2008/09 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$242/kW by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER in its ElectraNet Transmission Determination 2008-09 to 2012-2013 decision dated 11 April 2008 (www.aer.gov.au). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the ACCC in its Murraylink Transmission Company Application for Conversion and Maximum Allowed Revenue decision dated 1 October 2003 (www.accc.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's approved revised proposed pricing methodology dated 3 April 2008.
- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.