

Prescribed Transmission Service Price Schedule

1 July 2009 to 30 June 2010

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Localational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)
Adelaide Eastern suburbs	66	8,638	53.524	57.812	5.857	30.975	3.138
Adelaide Southern suburbs	66	7,906	47.737	57.812	5.857	30.975	3.138
Adelaide Western suburbs	66	1,351	35.434	57.812	5.857	30.975	3.138
Para subsystem	66	4,880	34.436	57.812	5.857	30.975	3.138
Port Pirie subsystem	33	1,937	113.870	57.812	5.857	30.975	3.138
SA Water sites	33/11/3.3	-	129.546	57.812	5.857	30.975	3.138

Customer Connection Point	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Localational		Common Service	
			Capacity Price (\$/MW/day)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)	Capacity Price (\$/MW/day)	Energy Price (\$/MWh)
Angas Creek	33	1,102	85.912	57.812	5.857	30.975	3.138
Ardrossan West	33	752	158.792	57.812	5.857	30.975	3.138
Baroota	33	223	82.491	57.812	5.857	30.975	3.138
Berri	66	1,330	197.998	57.812	5.857	30.975	3.138
Blanche	33	1,227	98.999	57.812	5.857	30.975	3.138
Brinkworth	33	528	81.829	57.812	5.857	30.975	3.138
Dalrymple	33	420	386.650	57.812	5.857	30.975	3.138
Davenport	275	-	22.564	57.812	5.857	30.975	3.138
Dorrien	33	1,265	90.375	57.812	5.857	30.975	3.138
Florieton SWER	3.3	0	117.198	57.812	5.857	30.975	3.138
Hummocks	33	874	130.160	57.812	5.857	30.975	3.138
Kadina East	33	444	196.130	57.812	5.857	30.975	3.138
Kanmantoo	11	323	85.717	57.812	5.857	30.975	3.138
Keith	33	973	92.109	57.812	5.857	30.975	3.138
Kincraig	33	924	69.060	57.812	5.857	30.975	3.138
Leigh Creek Coalfield	33	-	1040.181	57.812	5.857	30.975	3.138
Leigh Creek South	33	652	1181.495	57.812	5.857	30.975	3.138
Mannum	33	686	81.117	57.812	5.857	30.975	3.138
Middleback	33	-	142.666	57.812	5.857	30.975	3.138
Middleback 132kV	132	0	183.636	57.812	5.857	30.975	3.138
Mobilong	33	1,341	73.252	57.812	5.857	30.975	3.138
Mt Barker	66	1,193	89.864	57.812	5.857	30.975	3.138
Mt Gambier	33	1,562	78.776	57.812	5.857	30.975	3.138
Mt Gunson	33	193	184.373	57.812	5.857	30.975	3.138
Neuroodla	33	238	817.769	57.812	5.857	30.975	3.138
North West Bend	66	1,463	105.310	57.812	5.857	30.975	3.138
Pimba	132	-	-	57.812	5.857	30.975	3.138
Playford	33	1,212	43.859	57.812	5.857	30.975	3.138
Port Lincoln	33	1,872	652.253	57.812	5.857	30.975	3.138
Roseworthy	132	-	46.140	57.812	5.857	30.975	3.138
Snuggery Industrial/ Rural	33	2,635	115.385	57.812	5.857	30.975	3.138
Stony Point	11	-	126.979	57.812	5.857	30.975	3.138
Stony Point (Whyalla Refiners)	11	0	126.979	57.812	5.857	30.975	3.138
Tailem Bend	33	1,121	61.182	57.812	5.857	30.975	3.138
Templers	33	1,451	93.262	57.812	5.857	30.975	3.138
Waterloo	33	1,189	80.888	57.812	5.857	30.975	3.138
Whyalla	33	1,304	72.987	57.812	5.857	30.975	3.138
WhyallaBHP	33	601	96.430	57.812	5.857	30.975	3.138
Woomera	132	-	353.929	57.812	5.857	30.975	3.138
Wudinna	66	419	281.316	57.812	5.857	30.975	3.138
Yadnarie	66	1,282	226.717	57.812	5.857	30.975	3.138

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER's South Australian Transmission Revenue Cap 2008-2013 decision April 2008 as amended and the ACCC's Murraylink Transmission Company Application for Conversion and Maximum Allowed Revenue decision dated 1 October 2003 as revoked and substituted on 31 March 2004 (www.aer.gov.au) and ElectraNet's approved pricing methodology.
- (3) This schedule lists prescribed transmission network service prices and exit prices for connection points to the distribution network. Entry prices associated with generators exit prices non-distributor connection points are not included in this schedule.
- (4) This schedule sets out the prescribed transmission service network prices for the connection points at which prescribed transmission services are being provided at 1 July 2009. The prescribed transmission network service price for a new connection point will be determined and applied by ElectraNet in accordance with our approved pricing methodology and the applicable requirements of the NER.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2007/08. Where appropriate energy consumption history is unavailable for an exit point for the entire 2007/08 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$230/kW by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the ACCC in its South Australian Transmission Revenue Cap 2003-2007/08 decision dated 11 December 2002 (www.aer.gov.au) and the AER's South Australian Transmission Revenue Cap 2008-2013 decision April 2008. The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the ACCC in its Murraylink Transmission Company Application for Conversion and Maximum Allowed Revenue decision dated 1 October 2003 (www.accc.gov.au).
- (9) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.
- (10) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's approved revised proposed pricing methodology dated 3 April 2008.